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Interactions in value chain, risks of new technology Between-the-boxes challenge

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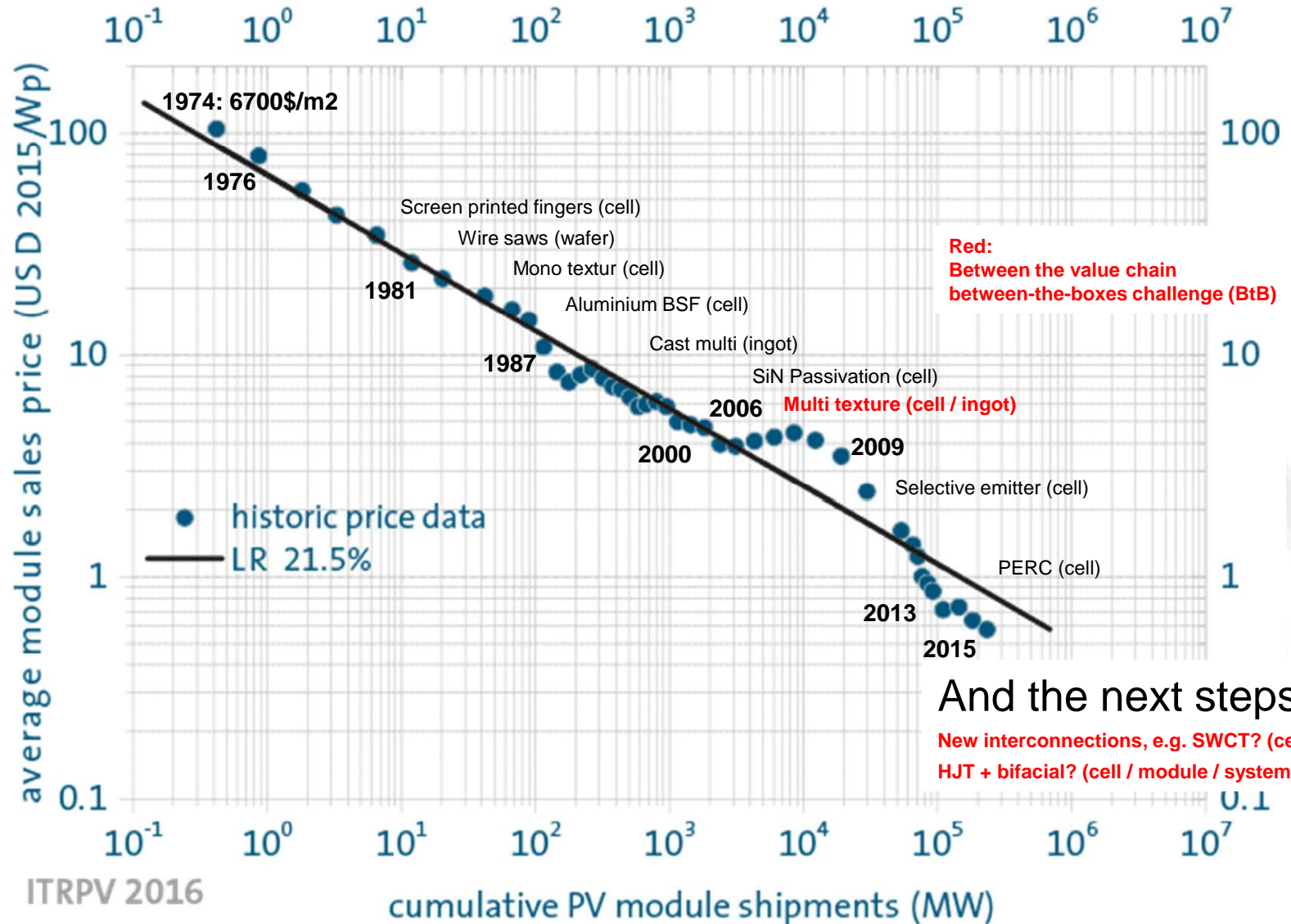


Historical PV

cost reduction through scaling and innovation



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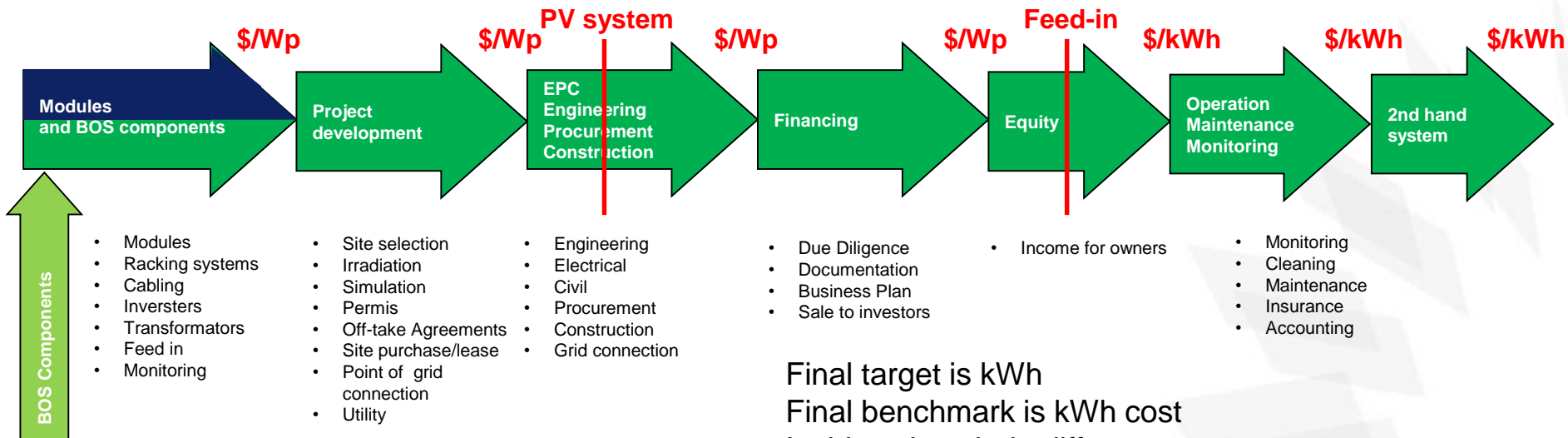
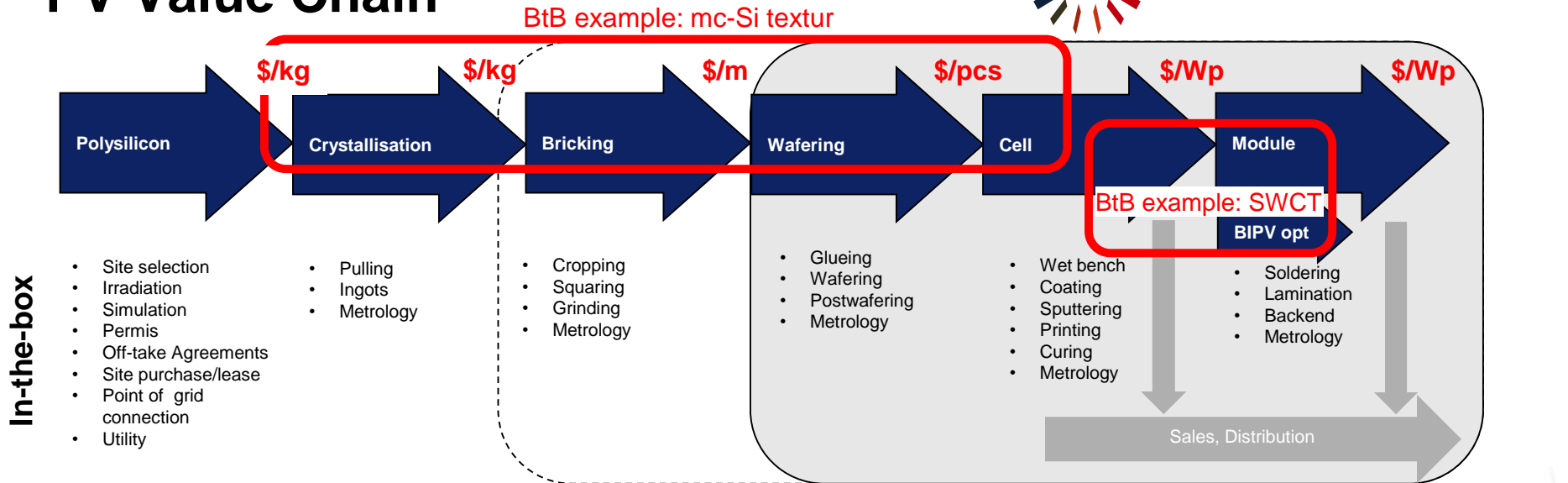


Sources:
ITRPV 2016
Meyer Burger

PV Value Chain



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Final target is kWh

Final benchmark is kWh cost

Inside value chain different measures

Are all ways to achieve final target open?

Challenge for developments „between the boxes“

Example for not successful approach with BtB challenge:
UMG crystallization needs additional cell process adaption

Risk assessment: Example 1

value optimizing in the box



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1a) Investigation for a new wire saw for a specific market:

- Estimated costs R&D, proto type, tests: 6 mCHF
- Time needed for new development & qualification 24 months
- Estimated average total revenue: 6 mCHF
- Effect on PV value chain: > factor 5
- Decision to stop development, because high risk to lose money

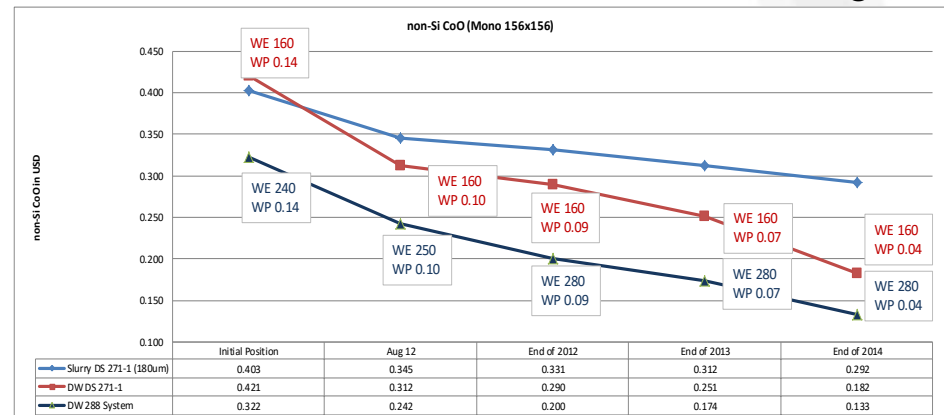
„Lost“ for value chain of estimated 0.7ct\$/Wp

1b) Roadmap of successful development: -10ct\$/wfr

This benefit remains in-the-box: no BtB challenge



Example illustration

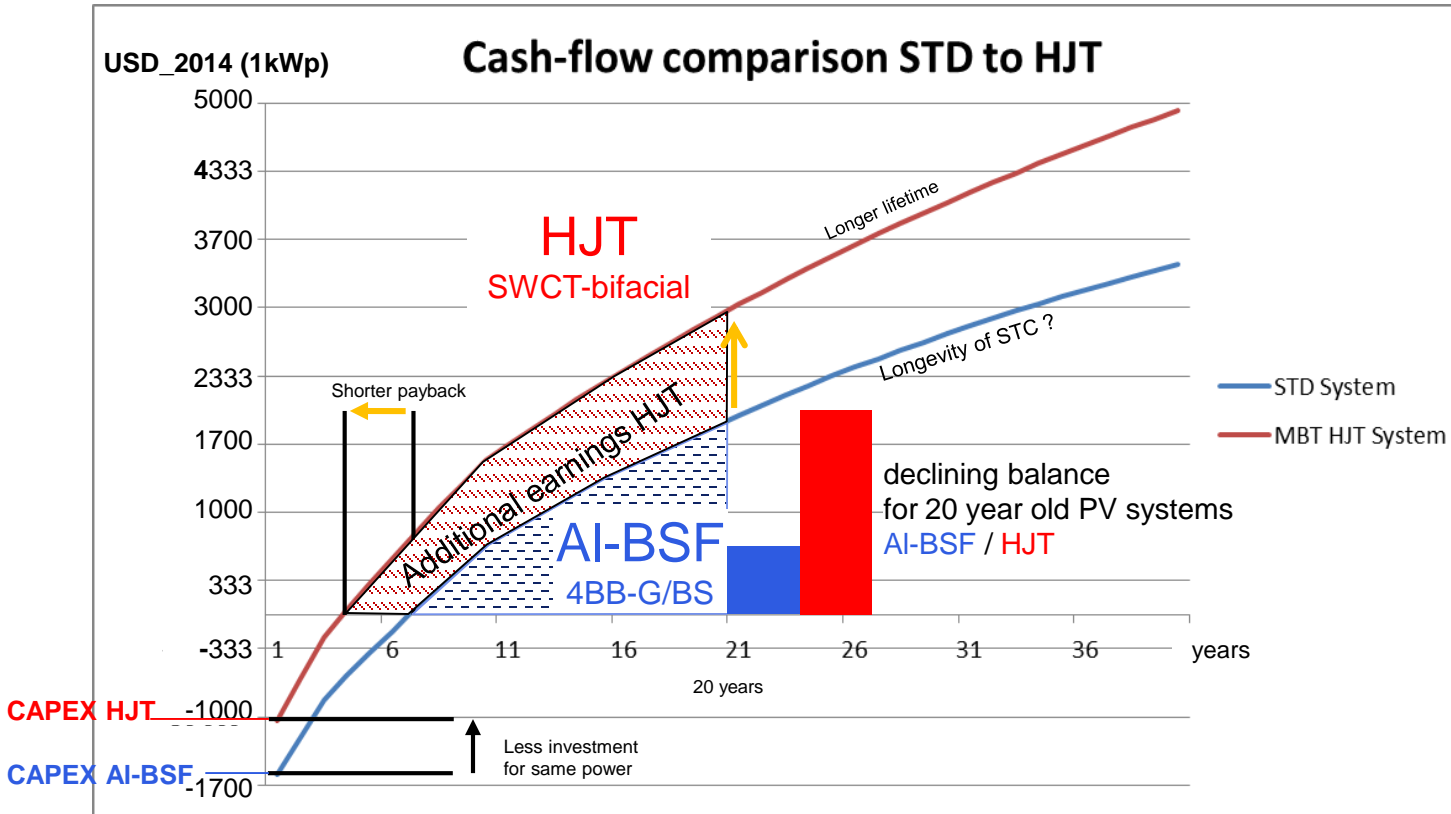


Risk assessment: Example 2

risk reduction for investments in PV systems through faster payback, higher yield, higher declining balance but facing BtB challenge



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Conditions:

- AI-BSF: cell 18.5%
- HJT: cell 22%
- Irradiation: 1200 kWh/kWp
- Total cost 1550 USD/kWp installed
- Inflation rate 2.25%
- WACC 0%

IRR 10 years:

- AI-BSF: 7% pa.
- HJT: 18% pa.

Return after 20 years
HJT: 3 Mio USD
AI-BSF: 2 Mio USD

Return after 36 years
HJT: 4,5 Mio USD
AI-BSF: theoretical
2,5 Mio USD

Advantages HJT:

- Capex in HJT-PV system red line: CAPEX is -5% to -30% (Wp / m2) lower due to higher cell efficiency which lowers BOS costs per Wp
- HJT leads to energy gain of 10% and more due to the very low temperature coefficient and due to gains of SWCT cell connection
- HJT shows no LID and PID degradation because of n-type material and low temp processing (no micro cracks).
- High longevity because of high quality module encapsulation



Example 2 (track record)

Heterojunction (HJT):

- HJT >1GWp in market since 2004 (Sanyo/Panasonic)
- These modules are still known premium quality

SWCT:

- SWCT, former Day4 >250MWp in market since 2005
- Certified by banks for SWCT installations

HJT + SWCT:

- Several IEC certificates achieved in 2014, 2015, 2016
- Extended TC, DH up to 4x, 8x
- Company est. 1953 with reliable machines and big market share in PV since 2002
- Today: COO (ca. 500MW) on similar level than 1st tier companies (ca. 3GW)
- In future: COO will undercut xGW scaled technologies
- Energy production at 10% to 30% lower costs than best next technology, no LID or PID, PV system capex same or below actual system capex: This technology can help to follow the learning curve.

BtB challenge!
Is this technology (HJT + SWCT) bankable?

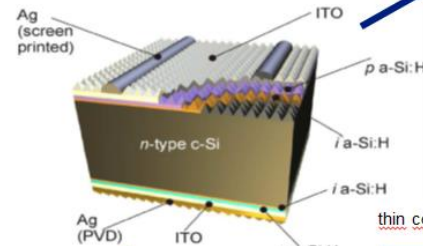
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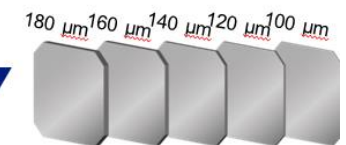
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Meyer Burger's way to follow learning curve: High efficiency, high energy yield, very low LCOE

- 1** High efficiency cell
- lower system cost (BOS)
 - Thin > high efficiency
- Only 6 process steps
- low COO
- Temperature coefficient
- higher energy yield
 - Bifacial -> higher energy Yield
- High upside potential
- In future technology will follow improvement path of PV



- 2** Diamond wire wafering
- thinner wafer -> lower costs

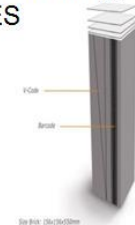


- 3** TCO layer and wafer thickness suitable for SmartWire
- 80% less silver,
 - higher energy yield
 - higher efficiency
 - longevity
 - microcrack resistant
 - less sand / dust sensitive

- 6** Improved facility
- Low energy consumption opens door for new facility concepts, layouts logistics



- 5** Material quality and Tracking, MES



- High capacity, busbarless measurement
- Adapted test metrology
- 4**
- high cap cells
 - BBO
 - DragonBack
 - PED (Chipping)

